

For All Territory Served
Community, Town or City

P.S.C. NO. 3

10th Revised SHEET NO. 1

CANCELLING P.S.C. NO. 3

9th Revised SHEET NO. 1

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)

Residential and Small Power - Schedule RSP

RATE PER UNIT

Applicability:

Available to all members of the Cooperative for all service requiring not more than 25kVA of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:

Single-phase 60 Hertz at 120/240 volts alternating current, or where available three-phase 60 Hertz at 120/240 volts alternating current.

Monthly Rate:

Customer Charge
Energy Charge - For All kWh

\$5.30 Per Meter
R 5.532¢ Per kWh

Minimum Charge:

The monthly customer charge. For temporary or seasonal service a minimum charge of \$63.60 is required, payable at the time of request for service.

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 307 KAR 5.011,
SECTION 9 (1)

BY: *J. Deogogan*

DATE OF ISSUE May 22, 1987 DATE EFFECTIVE May 1, 1987
ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

C 5-87

For All Territory Served
Community, Town or City

P.S.C. NO. 3

10th Revised SHEET NO. 1a

CANCELLING P.S.C. NO. 3

9th Revised SHEET NO. 1a

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)

Residential and Small Power - Schedule RSP

RATE PER UNIT

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056 .

Terms of Payment:

The above rates are net and are due on the first day of each month.

This schedule supersedes Schedule RSP Case No. 9182

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Deoghoan

DATE OF ISSUE May 22, 1987 DATE EFFECTIVE May 1, 1987
ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9742 Dated April 28, 1987

C 5-89

P.S.C. NO. 3

2nd Revised SHEET NO. 1b

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

1st Revised SHEET NO. 1b

CLASSIFICATION OF SERVICE (D)

Residential and Small Power T-O-D - Schedule RSP-T-O-D

RATE PER UNIT

EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY

Availability of Service:

Available for a period limited to two years, as an experimental tariff, to consumers eligible for Tariff Residential and Small Power. Tariff Residential and Small Power T-O-D is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time-of-day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak kilowatt hours.

This tariff is available for single-phase service only.

Rates:

On-Peak Rate: Customer Charge
All kWh Per Month

\$5.30 Per Meter
5.532¢ Per kWh

Off-Peak Rate: All kWh Per Month

R 3.153¢ Per kWh

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 6:011,
SECTION 9 (1)

BY: J. Geoghegan

DATE OF ISSUE May 22, 1987 DATE EFFECTIVE May 1, 1987
ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 9742 Dated April 28, 1987

C 5-89

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)

Residential and Small Power T-O-D - Schedule RSP-T-O-D

RATE PER UNIT

TIME-OF-DAY PERIODS

Winter Schedule:

For the purpose of this tariff, the on-peak billing period during the months of October, November, December, January, February, March and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and all holidays.

Summer Schedule:

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August and September is defined as 10 a.m. to 7 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday and holidays.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Payment:

The above rates are net and are due on the first day of each month.

Terms and Conditions:

This tariff is subject to the cooperative's standard terms and conditions of service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Geoghegan

DATE OF ISSUE May 22, 1987

DATE EFFECTIVE May 1, 1987

ISSUED BY Huston Delaney
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 9742 Dated April 28, 1987

C 589

For All Territory Served
Community, Town or City

P.S.C. NO. 3

10th Revised SHEET NO. 2

CANCELLING P.S.C. NO. 3

9th Revised SHEET NO. 2

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)

Small General Service - Schedule SGS	RATE PER UNIT
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 30kVA to 112.5kVA transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p> <p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 01 1987 PURSUANT TO 307 KAR 5.011, SECTION 9 (2) BY: <i>J. Geozhegan</i></p>	<p>\$39.67 Per Meter 6.49 Per kW R 3.100¢ Per kWh</p>

DATE OF ISSUE May 22, 1987 DATE EFFECTIVE May 1, 1987
ISSUED BY *Muston Delaney* TITLE President and General Manager
Name of Officer

C 5-89

P.S.C. NO. 3

10th Revised SHEET NO. 2a

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

9th Revised SHEET NO. 2a

CLASSIFICATION OF SERVICE (T)

Small General Service - Schedule SGS	RATE PER UNIT
<p><u>Minimum Charge:</u></p> <p>The monthly customer charge. For temporary or seasonal service a minimum charge of \$476.00 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u></p> <p>Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u></p> <p>The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for the losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056 .</p>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 2 (1)

BY: *J. Deoghegan*

DATE OF ISSUE May 22, 1987 DATE EFFECTIVE May 1, 1987
 ISSUED BY Huston Delaney TITLE President and General Manager
 Name of Officer

C 589

For All Territory Served
Community, Town or City

P.S.C. NO. 3

10th Revised SHEET NO. 2b

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

9th Revised SHEET NO. 2b

CLASSIFICATION OF SERVICE (T)

Small General Service - Schedule SGS

RATE PER UNIT

Service Provisions:

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Service at Primary Voltage:

If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.

Terms of Payment:

The above rates are net and are due on the first day of each month.

This schedule supersedes Schedule SGS Case No. 9182.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 3 (1)

BY: *J. Deogheer*

DATE OF ISSUE May 22, 1987 DATE EFFECTIVE May 1, 1987
ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9742 Dated April 28, 1987

For All Territory Served
Community, Town or City

P.S.C. NO. 3

11th Revised SHEET NO. 3

CANCELLING P.S.C. NO. 3

10th Revised SHEET NO. 3

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)

Large General Service - Schedule LGS

RATE PER UNIT

Applicability:

Available to all members of the Cooperative for all service requiring 112kVA to 999kVA of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:

Three phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.

Monthly Rate:

- Customer Charge
- Demand Charge - Per Billing kW
- Energy Charge - All kWh

\$52.90 Per Meter
6.06 Per kW
R 3.117¢ Per kWh

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

Minimum Charge:

The monthly customer charge. For temporary or seasonal service a minimum charge of \$635.00 per annum is required in lieu of the monthly customer charge, payable at the time of request for service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 3 (2)

BY: *J. Hoopman*

DATE OF ISSUE May 22, 1987 DATE EFFECTIVE May 1, 1987
ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9742 Dated April 28, 1987

589

P.S.C. NO. 3

11th Revised SHEET NO. 3a

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

10th Revised SHEET NO. 3a

CLASSIFICATION OF SERVICE (T)

Large General Service - Schedule LGS	RATE PER UNIT
<p><u>Temporary Service:</u></p> <p>Temporary service shall be applied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u></p> <p>The above rate may be increased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 007 KAR 5:056 .</p> <p><u>Service Provisions:</u></p> <p>1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p>If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1987
PURSUANT TO 007 KAR 5:011,
SECTION 9 (1)
BY: George Deoghegan

DATE OF ISSUE May 22, 1987 DATE EFFECTIVE May 1, 1987
ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

5-89

For All Territory Served
Community, Town or City

P.S.C. NO. 3

11th Revised SHEET NO. 3b

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

10th Revised SHEET NO. 3b

CLASSIFICATION OF SERVICE (T)

Large General Service - Schedule LGS	RATE PER UNIT
<p><u>Service at Primary Voltage:</u></p> <p>If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u></p> <p>The above rates are net and are due on the first day of each month.</p> <p>This schedule supersedes Schedule LGS Case No. 9772.</p> <div style="text-align: center; margin-top: 200px;"> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 01 1987</p> <p>PURSUANT TO 007 KAR 5.011, SECTION 0 0 0</p> <p>BY: <i>J. Deoghegan</i></p> </div>	

DATE OF ISSUE May 22, 1987 DATE EFFECTIVE May 1, 1987

ISSUED BY Huston Delaney TITLE President and General Manager

Name of Officer

C 5-89

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9742 Dated April 28, 1987

P.S.C. NO. 3

8th Revised SHEET NO. 4

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

7th Revised SHEET NO. 4

CLASSIFICATION OF SERVICE (D)

Outdoor Lighting Service - Schedule OLS

RATE PER UNIT

Applicability:

Available to members of the Cooperative for controlled lighting from dusk to dawn.

Character of Service:

Single-phase 60 Hertz 120 volts alternating current.

Monthly Rate:

175 Watt Mercury Vapor (approximately 7,000 lumens)

R \$5.40 Per Month

Minimum Charge:

First year, or any portion thereof, \$64.80 per unit payable in advance. Thereafter, \$5.40 per month per unit.

R
R

Term of Service:

The minimum term of Outdoor Lighting Service shall be one year.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

The monthly energy to which this clause applies for billing purpose is:

Usage Month	kWh Per Unit	Usage Month	kWh Per Unit
January	105	July	67
February	87	August	65
March	80	September	77
April	75	October	88
May	71	November	87
June	59	December	96

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1987
PURSUANT TO 807 KAR 5:011,
SECTION 9 (D)
BY: *J. Geoghegan*

This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056 .

DATE OF ISSUE May 22, 1987 DATE EFFECTIVE May 1, 1987
ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9742 Dated April 28, 1987

C 5-89

For All Territory Served
Community, Town or City

P.S.C. NO. 3

8th Revised SHEET NO. 4a

CANCELLING P.S.C. NO. 3

7th Revised SHEET NO. 4a

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)

Outdoor Lighting Service - Schedule OLS

RATE PER UNIT

Additional Charges:

The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of \$64.80 per year for each additional pole, all paid in advance at the time of commencement of service. In the event a transformer must be installed, the member will be required to pay the installation cost of the transformer. Where extensions of primary line are required the total cost of such construction shall be paid by the member.

R

Terms of Payment:

The above rates are net and are due on the first day of each month.

This schedule supersedes Schedule OLS Case No. 9182.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *J. Seaberg*

DATE OF ISSUE May 28, 1987 DATE EFFECTIVE May 1, 1987
ISSUED BY *Muston Delaney* TITLE President and General Manager
Name of Officer

C 5-87

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9742 Dated April 28, 1987

For All Territory Served
Community, Town or City

P.S.C. NO. 3

10th Revised SHEET NO. 5b

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

9th Revised SHEET NO. 5b

CLASSIFICATION OF SERVICE (D)

All Electric School - Schedule AES

RATE PER UNIT

Applicability:

Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.

Character of Service:

Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.

Monthly Rate:

Customer Charge
Energy Charge - For All kWh

\$52.90 Per Meter
R 5.158¢ Per kWh

Minimum Charge:

The minimum annual charge will be not less than \$19.00 per kVA of required transformer capacity as determined by the Cooperative.

Term of Contract:

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *J. Deoghegan*

DATE OF ISSUE May 22, 1987 DATE EFFECTIVE May 1, 1987
ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

C 5-89

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)

All Electric School - Schedule AES

RATE PER UNIT

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056 .

Terms of Payment:

The above rates are net and are due on the first day of each month.

This schedule supersedes Schedule AES, Case No. 9182.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Leoghan

DATE OF ISSUE May 22, 1987 DATE EFFECTIVE May 1, 1987
ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

C 5-89

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9742 Dated April 28, 1987 .

P.S.C. NO. _____ 3 _____

10th Revised SHEET NO. 6

CANCELLING P.S.C. NO. _____ 3 _____

9th Revised SHEET NO. 6

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)

Special Contracted Service - Texas Eastern Transmission Corporation

RATE PER UNIT

Applicability:

Applicable to consumers compressor station located within the cooperative's service territory, but not electrically connected to the cooperative's distribution system.

Condition:

An "Agreement for Purchase Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100kVA of transformer capacity.

Monthly Rate:

Customer Charge
Demand Charge - Per Billing kW
Energy Charge - For All kWh

\$584.77 Per Meter
9.24 Per kW
R 3.007¢ per kWh

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
SECTION 9 (1)
MAY 01 1987
PURSUANT TO 807 KAR 5-011,
SECTION 9 (1)
BY: *J. Geoghegan*

DATE OF ISSUE May 22, 1987 DATE EFFECTIVE May 1, 1987
ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9742 Dated April 28, 1987

C-5-89

P.S.C. NO. _____ 3 _____

10th Revised SHEET NO. _____ 6a _____

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____ 3 _____

9th Revised SHEET NO. _____ 6a _____

CLASSIFICATION OF SERVICE (T)

Special Contracted Service - Texas Eastern Transmission Corporation

RATE PER UNIT

Minimum Charge:

As specified in the Agreement for Purchase Power.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056 .

Service at Primary Voltage:

If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge.

Terms of Payment:

The above rates are net and are due on the first day of each month.

This schedule supersedes Schedule SCS-TETC, Case No. 9182.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Seefhagan

DATE OF ISSUE May 22, 1987 DATE EFFECTIVE May 1, 1987

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9742 Dated April 28, 1987

C 5-89

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)

Large Industrial Service - Schedule LIS 3	RATE PER UNIT						
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is 10,000kW and above. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The Kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table border="1" data-bbox="247 1553 1239 1744"> <thead> <tr> <th>Months</th> <th>Hours Applicable for Demand Billing - EST</th> </tr> </thead> <tbody> <tr> <td>October through April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May through September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>	Months	Hours Applicable for Demand Billing - EST	October through April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May through September	10:00 A.M. to 10:00 P.M.	<p>\$798.33 Per Month 6.39 Per kW R 2.970¢ Per kWh</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY MAY 01 1987 PURSUANT TO 801 KAR 5.011, SECTION 1(2) BY: <i>J. Geoghegan</i></p>
Months	Hours Applicable for Demand Billing - EST						
October through April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.						
May through September	10:00 A.M. to 10:00 P.M.						

DATE OF ISSUE May 22, 1987 DATE EFFECTIVE May 1, 1987
ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9742 Dated April 28, 1987

C 5-89

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)

Large Industrial Service - Schedule LIS 3

RATE PER UNIT

Minimum Monthly Charge:

The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per kW.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056 .

Terms of Payment:

The above rates are net and are due on the first day of each month.

This schedule supersedes Schedule Special Contracted Service - Dravo Lime Co., Case No. 9772.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 3 (1)

BY: J. Grogan

DATE OF ISSUE May 22, 1987 DATE EFFECTIVE May 1, 1987
ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9742 Dated April 28, 1987 .

C 5-89

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Service - Schedule LIS 1

RATE PER UNIT

Applicability:

Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999KW. All use is subject to the established rules and regulations of the Cooperative.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge
Demand Charge - Per Billing KW
Energy Charge - All kWh

\$535.00 Per Month
7.82 Per KW
3.214¢ Per kWh

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The Kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

Months	Hours Applicable for Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 14 1988
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 18, 1988 DATE EFFECTIVE January 14, 1988

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 10068 Dated 1-14-88

C 5-89

P.S.C. NO. 3

Original SHEET NO. 8a

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 8a

CLASSIFICATION OF SERVICE

Large Industrial Service - Schedule LIS 1

RATE PER UNIT

Minimum Monthly Charge:

The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056E.

Terms of Payment:

The above rates are net and are due on the first day of each month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 14 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 18, 1988 DATE EFFECTIVE January 14, 1988

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 10068 Dated 1-14-88

C5-8A

P.S.C. NO. 3

Original SHEET NO. 9

CANCELLING P.S.C. NO. 3

Original SHEET NO. 9

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Service - Schedule LIS 2

RATE PER UNIT

Applicability:

Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999KW. All use is subject to the established rules and regulations of the Cooperative.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Monthly Rate:

JAN 14 1988

Customer Charge
Demand Charge - Per Billing KW
Energy Charge - All kWh

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

\$1069.00 Per Month
7.82 Per KW
2.914¢ Per kWh

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The Kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE January 18, 1988 DATE EFFECTIVE January 14, 1988

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 10068 Dated 1-14-88

C 5-89

P.S.C. NO. 3

Original SHEET NO. 9a

CANCELLING P.S.C. NO. 3

Original SHEET NO. 9a

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Service - Schedule LIS 2

RATE PER UNIT

Minimum Monthly Charge:

The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056E.

Terms of Payment:

The above rates are net and are due on the first day of each month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 14 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 18, 1988 DATE EFFECTIVE January 14, 1988

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 10068 Dated 1-14-88

C-5-89

For All Territory Served
Community, Town or City

P.S.C. NO. 3

1st Revised SHEET NO. 10

CANCELLING P.S.C. NO. 3

Original SHEET NO. 10

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)

Large Industrial Service - Schedule LIS 4

RATE PER UNIT

Applicability:

Available to all members of the Cooperative for individually metered service where the monthly contract demand is 1,000 - 4,999kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge
Demand Charge - Per Billing kW
Energy Charge - All kWh

\$535.00 Per Month
5.39 Per kW
R 3.214¢ Per kWh

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 2 (1)

BY: J. Deogheers

Month	Hours Applicable for Demand Billing - EST
October thru April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May thru September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE May 22, 1987 DATE EFFECTIVE May 1, 1987
ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 79742 Dated April 28, 1987

0589

For All Territory Served
Community, Town or City

P.S.C. NO. 3

1st Revised SHEET NO. 10a

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 10a

CLASSIFICATION OF SERVICE (T)

Large Industrial Service - Schedule LIS 4	RATE PER UNIT
<p><u>Minimum Monthly Charge:</u></p> <p>The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <ul style="list-style-type: none"> (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 425 hours and the energy charge per kWh. <p><u>Power Factor Adjustment:</u></p> <p>The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u></p> <p>The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u></p> <p>The above rates are net and are due on the first day of each month.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 01 1987 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. Deoghegan</i></p>

DATE OF ISSUE May 22, 1987 DATE EFFECTIVE May 1, 1987
 ISSUED BY Huston Delaney TITLE President and General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 9742 Dated April 28, 1987

5-89

For All Territory Served
Community, Town or City

P.S.C. NO. 3

1st Revised SHEET NO. 11

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 11

CLASSIFICATION OF SERVICE (D)

Large Industrial Service - Schedule LIS 5

RATE PER UNIT

Applicability:

Available to all members of the Cooperative for individually metered service where the monthly contract demand is 5,000 - 9,999kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge
Demand Charge - Per Billing kW
Energy Charge - All kWh

\$1,069.00 Per Month
5.39 Per kW
R 2.914¢ Per kWh

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October thru April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May thru September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1987
PURSUANT TO 807 KAR 5.011,
SECTION 3 (1)
BY: *J. Geoghegan*

DATE OF ISSUE May 22, 1987 DATE EFFECTIVE May 1, 1987
ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 9742 Dated April 28, 1987

05-89

P.S.C. NO. 3

1st Revised SHEET NO. 11a

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 11a

CLASSIFICATION OF SERVICE (T)

Large Industrial Service - Schedule LIS 5

RATE PER UNIT

Minimum Monthly Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge, plus
- (B) The product of the billing demand multiplied by the demand charge, plus
- (C) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056 .

Terms of Payment:

The above rates are net and are due on the first day of each month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 2 (1)

BY: J. Deefoghan

DATE OF ISSUE May 22, 1987 DATE EFFECTIVE May 1, 1987

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9742 Dated April 28, 1987

C 5-89

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)

Large Industrial Service - Schedule LIS 6	RATE PER UNIT						
<p><u>Applicability:</u> Available to all members of the Cooperative for individually metered service where the monthly contract demand is 10,000kW and above with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table border="1" data-bbox="231 1638 1288 1819"> <thead> <tr> <th>Months</th> <th>Hours Applicable for Demand Billing - EST</th> </tr> </thead> <tbody> <tr> <td>October thru April</td> <td>7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May thru September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>	Months	Hours Applicable for Demand Billing - EST	October thru April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	May thru September	10:00 A.M. to 10:00 P.M.	<p>\$1,069.00 Per Month 5.39 Per kW R 2.739¢ Per kWh</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 01 1987</p> <p>PURSUANT TO 807 KAR 8.011, SECTION 3 (C) BY: <u>J. Deofogan</u></p>
Months	Hours Applicable for Demand Billing - EST						
October thru April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.						
May thru September	10:00 A.M. to 10:00 P.M.						

DATE OF ISSUE May 22, 1987 DATE EFFECTIVE May 1, 1987
ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9742 Dated April 28, 1987

C 5-89

For All Territory Served
Community, Town or City

P.S.C. NO. 3

1st Revised SHEET NO. 12a

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 12a

CLASSIFICATION OF SERVICE (T)

Large Industrial Service - Schedule LIS 6	RATE PER UNIT
<p><u>Minimum Monthly Charge:</u></p> <p>The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <ul style="list-style-type: none"> (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 425 hours and the energy charge per kWh. <p><u>Power Factor Adjustment:</u></p> <p>The consumer agrees to maintain a unity power factor as nearly as acticable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u></p> <p>The above rate may be increased or decreaesd by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056 .</p> <p><u>Terms of Payment:</u></p> <p>The above rates are net and are due on the first day of each month.</p>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY

MAY 01 1987

PURSUANT TO 807 KAR 5:011
SECTION 9 (3)

BY: J. Deoghegan

DATE OF ISSUE May 22, 1987 DATE EFFECTIVE May 1, 1987

ISSUED BY Huston Delaney TITLE President and General Manager

Name of Officer

C 5-89